South Central Natural Gas Project User Fee Schedule

Updated July 2018

Customer Type	Description	Fee
Colonies	Colonies up to 17,000cfh	$475,000 + GST
	per block of 5,000cfh above the 17,000 base	$25,000 + GST
Farm Grain Dryers	Grain Dryers up to 17,000cfh maximum	$0.01 per btu + GST
Commercial, Manufacturing, and Agricultural	SGS Commercial up to 500cfh on main	$500 + GST
	If over 500cfh, $0.01 per total connected btu	$0.01 per btu + GST
Residential	Residential and res/shop up to 250cfh on main	$250 + GST
Public	Participating Public Buildings in town ie. Hospitals, Schools, RM offices, etc in town	FREE

a) For Colony blocks of 5,000cfh, you pay for and contract the entire amount per block.

b) On main fees apply to residential and commercial customers with the gas main in front of their property.

c) Extra footage fees apply to residential and commercial customer's service lines beyond 46 meters (150 feet).

d) Per Btu fees apply to customers within 2 miles of the Pipeline route; customers more than 2 miles from the pipe will pay an amount calculated to represent their incremental cost to the Project. $250 and $500 fees apply to on-main customers. There is also an extra cost to connect directly to the steel transmission main.

e) Rural customers who bid at $0.01/btu and submitted a post dated cheque prior to conducting the October 2017 feasibility study have been included and capacity has been reserved. Any customer increasing their bid amount or applying in the future may apply when funding Federal and Provincial funding is secured, new customers may be added on a first come-first serve bases as capacity is available.

f) Farm Grain Dryer Fee is calculated on the grain dryer btu only. An additional up to 500cfh farmsite btu's can be included at no additional cost. Any additional site load in excess of the first included 500cfh must be bid for at the $0.01 per btu rate.

g) Fee Schedule Applies up to and including Year 10 of the Project.

h) Customers outside of the participating municipalities that attach to pipeline infrastructure associated with the South Central Natural Gas Project would pay the applicable connection fees to offset contributions made by the GPSG. As well as their incremental amount as per a standalone financial feasibility result, payable to Manitoba Hydro. There is an exception customers who were part of the October 2017 feasibility study.

i) Customers requesting more than one service and/or meterset will pay the incremental cost of an additional service/meterset.

***1 cfh = 1000 btu**

*1 mile = 1609 meters